

Research article

The impacts of commissioning coal-fired power stations on air quality in South Africa: insights from ambient monitoring stations

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Abstract

The South African electricity sector is known for its heavy reliance on coal. The aim of this study is to assess the impacts of increasing SO₂ and PM emissions from the three return-to-service power stations (Komati, Camden and Grootvlei), and the newly constructed Medupi power station on ambient air quality measured in the vicinities of these power stations. Trends in ambient pollution concentrations were determined using Theil-Sen analysis. The correlation between the emissions and ambient pollution concentrations at nearby monitoring stations was determined with the Spearman partial rank correlation coefficient. Lastly, compliance of ambient pollution concentrations with the South Africa National Ambient Air Quality Standards was assessed. Few statistically significant trends in ambient SO₂ and PM₁₀ concentrations are found, and there is little correlation between increasing power station emissions and ambient pollutant concentrations in the vicinity. It is only at Camden monitoring station where there are increases in PM₁₀ concentrations from the direction of Camden power station, and at Grootvlei monitoring station where increasing SO₂ concentrations are from the directions of Grootvlei and Lethabo power stations. A strong, positive correlation between power station emissions and ambient concentrations exists only for SO₂ at Grootvlei monitoring station and PM₁₀ at Medupi monitoring station (although it is likely that the correlation at Medupi is related to construction and vehicle activity, and not emissions from Medupi power station stacks). It is concluded that the establishment of monitoring stations in the vicinities of power stations is necessary but not sufficient to monitor their impact on air quality in the surrounds.

Keywords

Coal-fired power stations, ambient air quality, SO₂, PM₁₀, trends, correlation, compliance, Theil-Sen analysis

Introduction

Coal is the major source of electricity in South Africa, generating 85.7% of the country's power in 2016 (StatsSA, 2018). Eskom Holdings SOC Ltd (hereafter referred to as Eskom) generates more than 90% of South Africa's electricity and approximately 40% of Africa's electricity (Eskom, 2019). Coal-fired power station emissions have been flagged for their impact on ambient air quality and associated health issues (Xue et al., 2005; Keen and Altieri, 2016a; Keen and Altieri, 2016b; Holland, 2017; Mannucci and Franchini, 2017; Wright et al., 2017; Langerman and Pauw, 2018; Gray, 2019).

There is a global trend of decreasing emissions from coal-fired power stations, as power stations are decommissioned, converted to natural gas, or fitted with emission abatement technologies (Gouw et al., 2014; Wang et al., 2020; IEA, 2020). Reducing emissions from such large point sources is expected to result in improvements in ambient air quality. Indeed, such

improvements have been observed in many regions including south-eastern Australia (Crawford et al., 2018), north-eastern United States (Russell et al., 2017) and China (Ma et al., 2019). In the developing world, new power stations are still being commissioned. New coal-fired power stations are planned and/or under construction in Turkey (Akyuz and Kaynak, 2019) and India, for example. In South Africa, three previously mothballed power stations – Camden, Grootvlei and Komati – were returned to service between 2005 and 2013, and two large new power stations, Medupi and Kusile, are currently being commissioned (since 2015 for Medupi and 2016 for Kusile).

The threat posed by coal-fired power station emissions to ambient air quality in South Africa is only in small part due to the direct emissions of particulate matter (ash), since more than 99% of it is removed from the flue gas stream before release to the atmosphere. The concern is rather the large quantities of sulphur dioxide (SO₂), which is of concern when inhaled at

high concentrations in the close vicinity of power stations. SO₂ oxidises to form secondary sulphate aerosols which elevate fine particulate matter (PM_{2.5}) levels across the region and cause acid deposition. PM_{2.5} negatively affects human health by increasing the risk of cardiovascular and cerebrovascular disease, cancer, diabetes and several other illnesses (Xue et al., 2005; Keen and Altieri, 2016a; Keen and Altieri, 2016b; Mannucci and Franchini, 2017; Wright et al., 2017), and altering local climate (by reflecting shortwave radiation) (Coakley et al., 1983; Kaufman et al., 2002).

Surface ambient air quality monitoring stations are commonly used to observe the impact of the commissioning and decommissioning of large point sources on ambient pollution levels (as was done by Russell et al., 2017 and Crawford et al., 2018). However, Akyuz and Kaynak (2019) contend that ambient monitoring stations are not sufficient to detect the impact on ambient air quality because the concentrations measured at the monitoring stations are highly dependent on the siting of the monitoring station. In South Africa, the establishment of at least one ambient monitoring station is usually a condition of the environmental authorization granted for the construction of a power station (or other polluting facility).

The aim of this study is to assess the impact of changing emission levels from three return-to-service power stations, Komati, Camden and Grootvlei, and the newly constructed Medupi power station on ambient air quality in the vicinities of these power stations, using measurements from ambient monitoring stations. Two criteria pollutants, SO₂ and PM₁₀, are selected for analysis. Three research objectives were formulated: to identify and quantify trends in power station emissions and ambient air pollution concentrations; to determine whether there is a statistically significant correlation between power station emissions and ambient air pollution concentrations; and to assess compliance of ambient SO₂ and PM₁₀ concentrations with the National Ambient Air Quality Standards. We also evaluate the value of surface monitoring stations in detecting the effect of emissions from large point sources on ambient air quality levels.

To the authors' knowledge, this is the first research paper to investigate how the commissioning of the new Medupi power station has affected ambient air quality. It is also the only study seeking to establish a direct correlation between emissions from power stations and the ambient air quality in the immediate vicinities of these power stations. The study sheds light on the trends of pollutants identified in the Highveld and Waterberg-Bojanala Priority Areas. The findings should influence legislation and policies that have been created to regulate ambient air quality, especially in the event of non-compliance.

Methods

Study Sites

Komati, Camden and Grootvlei power stations are located in Mpumalanga, in the Highveld Priority Area (HPA), and Medupi power station in Limpopo, in the Waterberg-Bojanala Priority

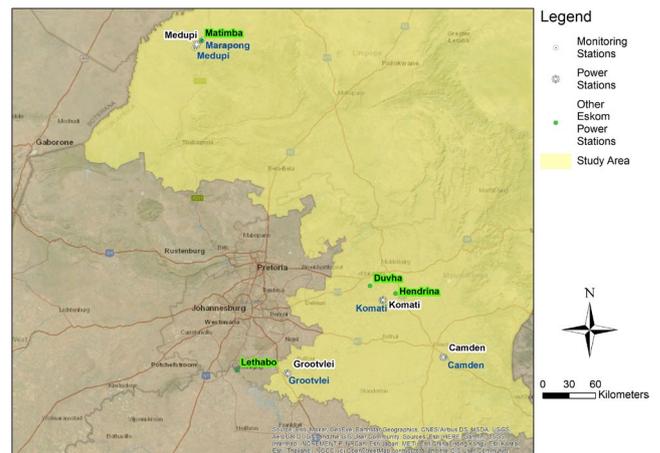


Figure 1: Locations of the coal-fired power stations (white and green labels) and ambient air quality monitoring stations (blue labels) in Mpumalanga and Limpopo

Table 1: Locations of return-to-service and new coal-fired power stations, and monthly emissions data received from Eskom

Power station	Coordinates	Commissioning dates	Monthly emissions data	Parameters
Camden	26.62°S; 30.09°E	1968-1969 2005-2008	Apr 2006 – Dec 2014	SO ₂ PM (ash)
Grootvlei	26.77°S; 28.50°E	1989-1990 2008-2011	Jan 2008 – Dec 2013	
Komati	26.09°S; 29.47°E	1961-1996 2009-2013	Apr 2009 – Dec 2015	
Medupi	23.70°S; 27.57°E	2015-2020	Apr 2015 – Mar 2018	

Table 2: Location and pollutants monitored at the ambient air quality monitoring stations near the power stations and ambient air quality data received from Eskom

Ambient monitoring station	Coordinates	Nearby power station	Data received	Parameters
Camden	26.62°S 30.11°E	Camden	Jan 2005 – Dec 2014	SO ₂ PM ₁₀ Temperature Pressure Wind direction Wind speed
Grootvlei	26.76°S 28.48°E	Grootvlei	Jan 2007 – Dec 2013	
Komati	26.10°S 29.45°E	Komati	Jan 2006 – Dec 2015	
Marapong	23.66°S 27.63°E	Medupi	Jan 2014 – April 2018	
Medupi	23.69°S 27.32°E	Medupi	Jan 2015 – April 2018	

Area (WBPA) (Figure 1). The three return-to-service power stations (Camden, Grootvlei and Komati) were recommissioned between 2005 and 2013, while commissioning of Medupi power station commenced in 2015 (Table 1).

Komati monitoring station is located 2 km southwest of Komati power station, Camden monitoring station is 1.6 km east-southeast of Camden power station, Grootvlei monitoring station is 1.7 km northwest of Grootvlei power station in Grootvlei town. Marapong monitoring station is 8 km northeast of Medupi and 2 km northeast of Matimba power station, and Medupi monitoring station is 4.8 km south-southwest of Medupi power station (Figure 1 and Table 2).

Data and analysis

Monthly emissions of SO₂ and PM (ash) (tons) from the four power stations were obtained from Eskom for the years indicated in Table 1. The SO₂ emissions are calculated using mass balance, based on the amount of coal burnt and the sulphur content of the coal, which is sampled twice a day. The PM emissions are continuously monitored with opacity monitors that are correlated with isokinetic samples every two years.

10-minute and hourly ambient SO₂ and PM₁₀ concentration data, from the five monitoring stations were provided by Eskom for the dates indicated in Table 2. Temperature, pressure, wind direction and wind speed data were also provided. SO₂ and PM₁₀ concentrations were converted from 10-minute or hourly values into monthly averages to reflect the same time interval as the emissions data. All zero and error values were deleted. Monthly concentrations with data availability below 50% were excluded from the analyses as they do not adequately represent the months.

To identify trends in power station emissions, a linear trend line was fitted to the monthly power station emissions using the method of least squares. For the ambient air pollution concentrations, Theil-Sen analysis was performed using the Openair package in R. The option to de-seasonalize the data was selected because some of the datasets are fairly short and include partial years. The trends were also calculated for each of the eight cardinal wind directions. The analysis produces an overall trend, the 95 % confidence intervals in the slope, and the statistical significance of each trend estimate (p-value). A p-value of less than 0.001 indicates a highly statistically significant trend, while a p-value of less than 0.05 indicates a statistically significant trend. When p > 0.1, there is no statistically significant trend. The following symbols are used to indicate the statistical significance on the plots: *** denotes p < 0.001, ** denotes p < 0.01, * denotes p < 0.05 and + denotes p < 0.1 (Carslaw and Ropkins, 2012; Carslaw, 2015).

The Spearman partial rank correlation (SPRC) test was adopted to determine the relationship between trends in monthly SO₂ and PM (ash) emissions and trends in ambient SO₂ and PM₁₀ concentrations, since the emissions and ambient data is not normally distributed. IBM SPSS Statistics Version 25 ('SPSS') package was employed to perform the correlation analysis.

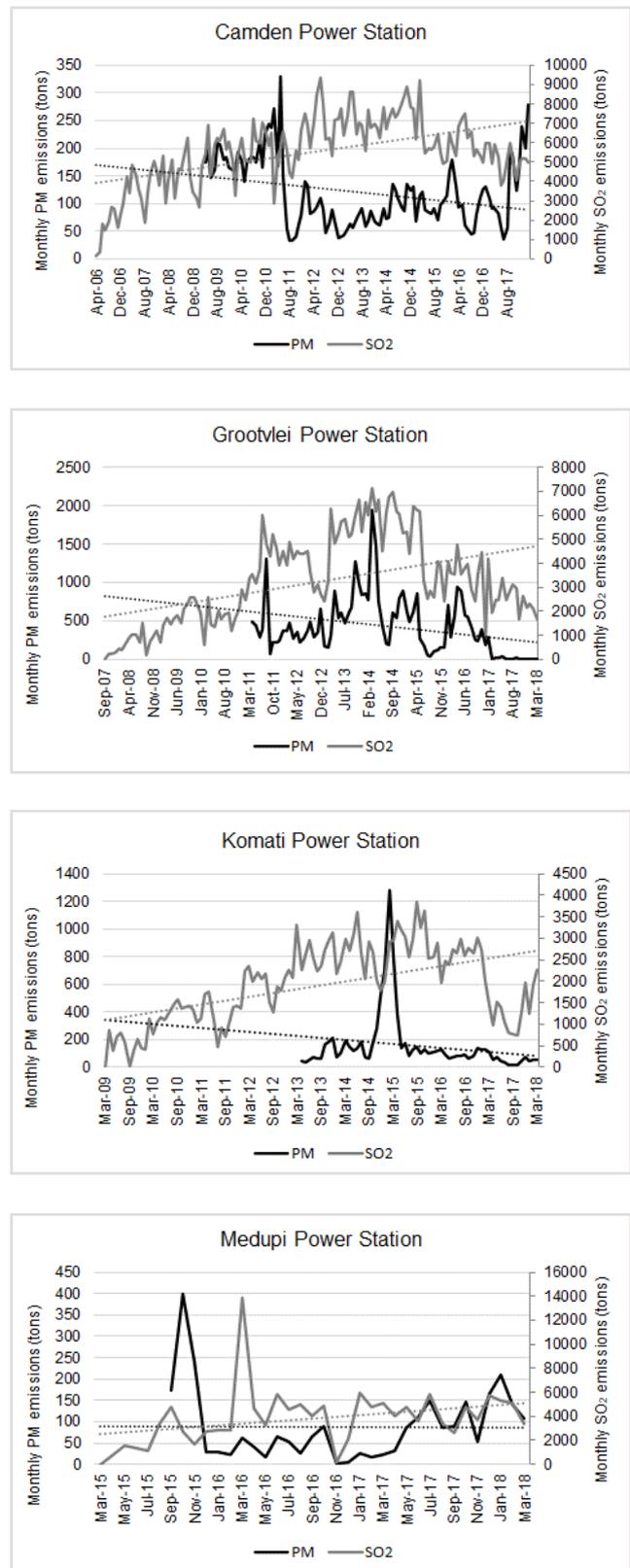


Figure 2: SO₂ and PM (ash) emission trends at Camden, Grootvlei, Komati and Medupi power stations. Monthly emissions are shown in solid lines and the trends in dotted lines.

Table 3: Summary of Theil-Sen analysis of SO₂ and PM₁₀ trends at the ambient air quality monitoring stations (NS = not significant)

Monitoring station	Period	SO ₂ trends		PM ₁₀ trends	
		Trend [95% confidence interval] (µg/m ³ /year)	Significance (p-value)	Trend [95% confidence interval] (µg/m ³ /year)	Significance (p-value)
Komati	2006-2015	-0.09 [-0.59, 0.45]	NS	-0.87 [-1.64, 0.06]	NS
Camden	2005-2014	0.36 [-0.04, 0.84]	NS	1.22 [0.72, 1.72]	0.001
Grootvlei	2007-2013	1.64 [1.23, 2.03]	0.001	0.28 [-0.29, 0.88]	NS
Marapong	2014-2018	-1.22 [-3.48, 1.01]	NS	-2.04 [-3.28, -0.74]	0.01
Medupi	2015-2018	-0.15 [-2.19, 2.44]	NS	0.38 [-1.4, 2.41]	NS

Compliance with the 1-hour SO₂ and 24-hour PM₁₀ National Ambient Air Quality Standards was determined by calculating the 99th percentile of the hourly SO₂ concentrations and 24-hour PM₁₀ concentrations for all years and comparing the 99th percentile values with the limit values. Compliance with

the annual National Ambient Air Quality Standards was also determined for SO₂ and PM₁₀.

Results

Trend Analysis

Power station emissions

There is an increasing trend in unabated power station SO₂ emissions as power station units are commissioned (in 2005-2008 for Camden, 2008-2011 for Grootvlei and 2009-2013 for Komati) and as load is ramped up after commissioning at the return-to-service stations (Figure 2). A decline in SO₂ emissions is evident at the return-to-service stations from around 2016 as the load factor is decreased again. As of 2019, three of Grootvlei's six units and five of Komati's nine units have been placed in cold storage. Between March 2015 and March 2018, three of Medupi's six units were commissioned.

The decreasing trends in PM emissions (Figure 2) reflect the improving removal efficiency of the PM abatement technology (electrostatic precipitators and flue gas conditioning plants at Komati and 3 units at Grootvlei initially, and fabric filter plants at Medupi, Camden and 3 units at Grootvlei) as defects are rectified and performance is optimised. The extremely low PM emissions at Grootvlei from 2017 are due to the fabric filter plant retrofits on units 2, 3 and 4.

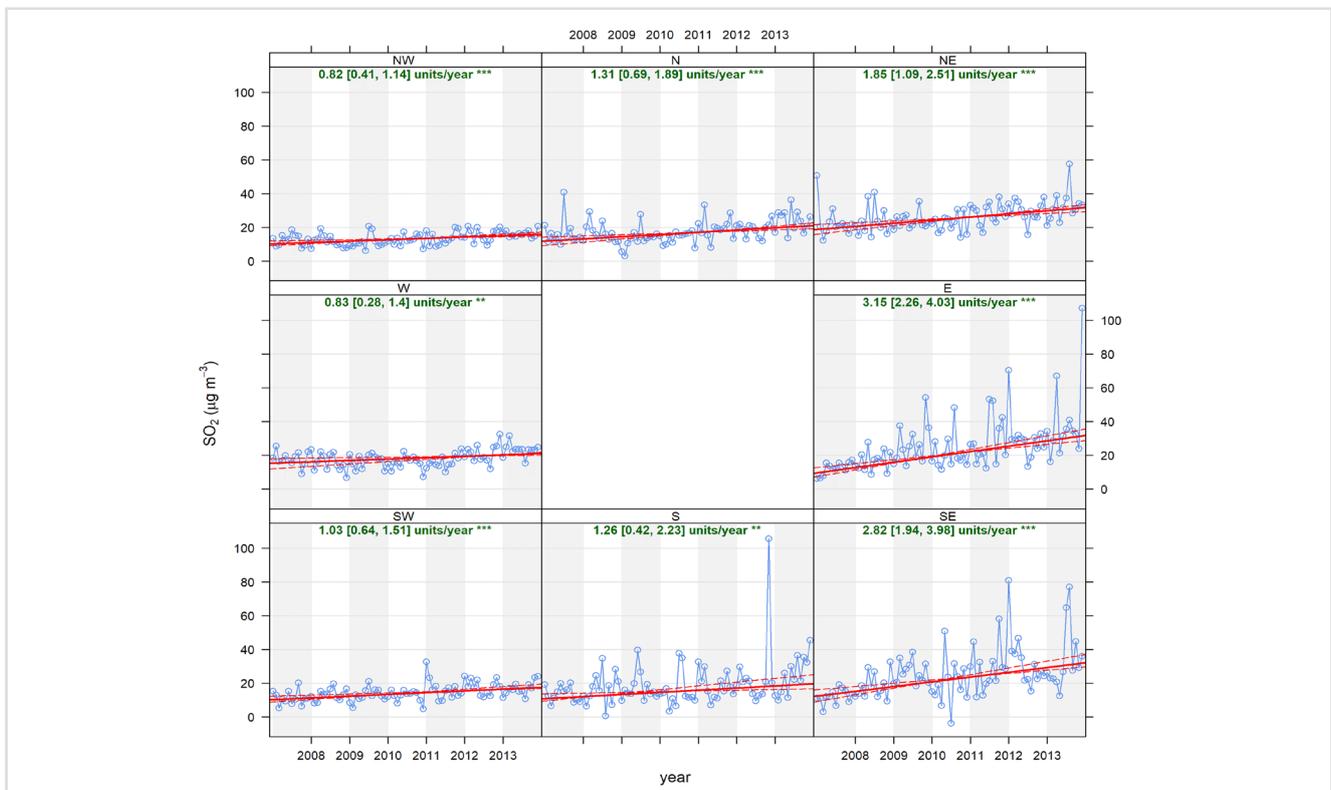


Figure 3: Theil-Sen trend analysis for monthly mean SO₂ concentrations at Grootvlei monitoring station

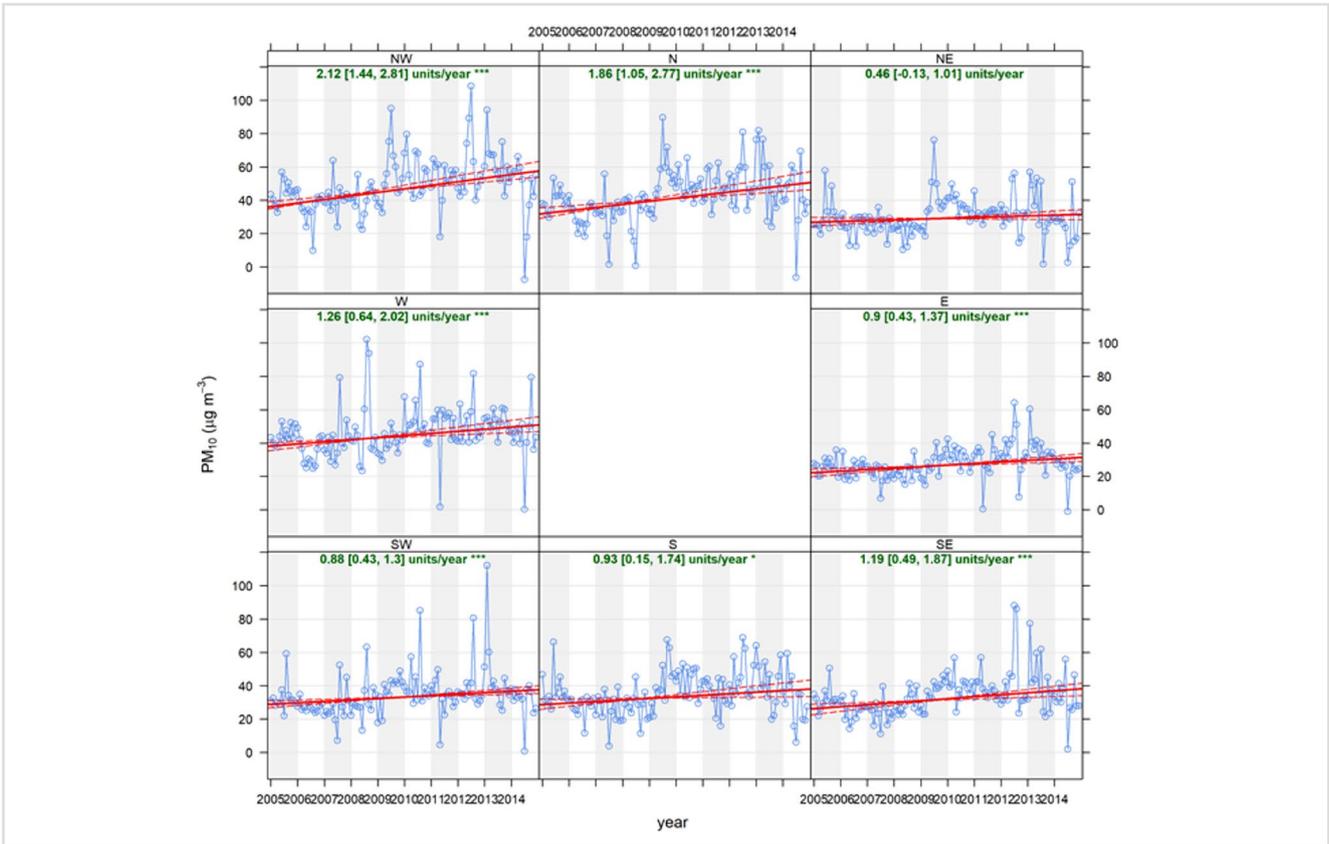


Figure 4: Theil-Sen trend analysis for monthly mean PM₁₀ concentrations at Camden monitoring station

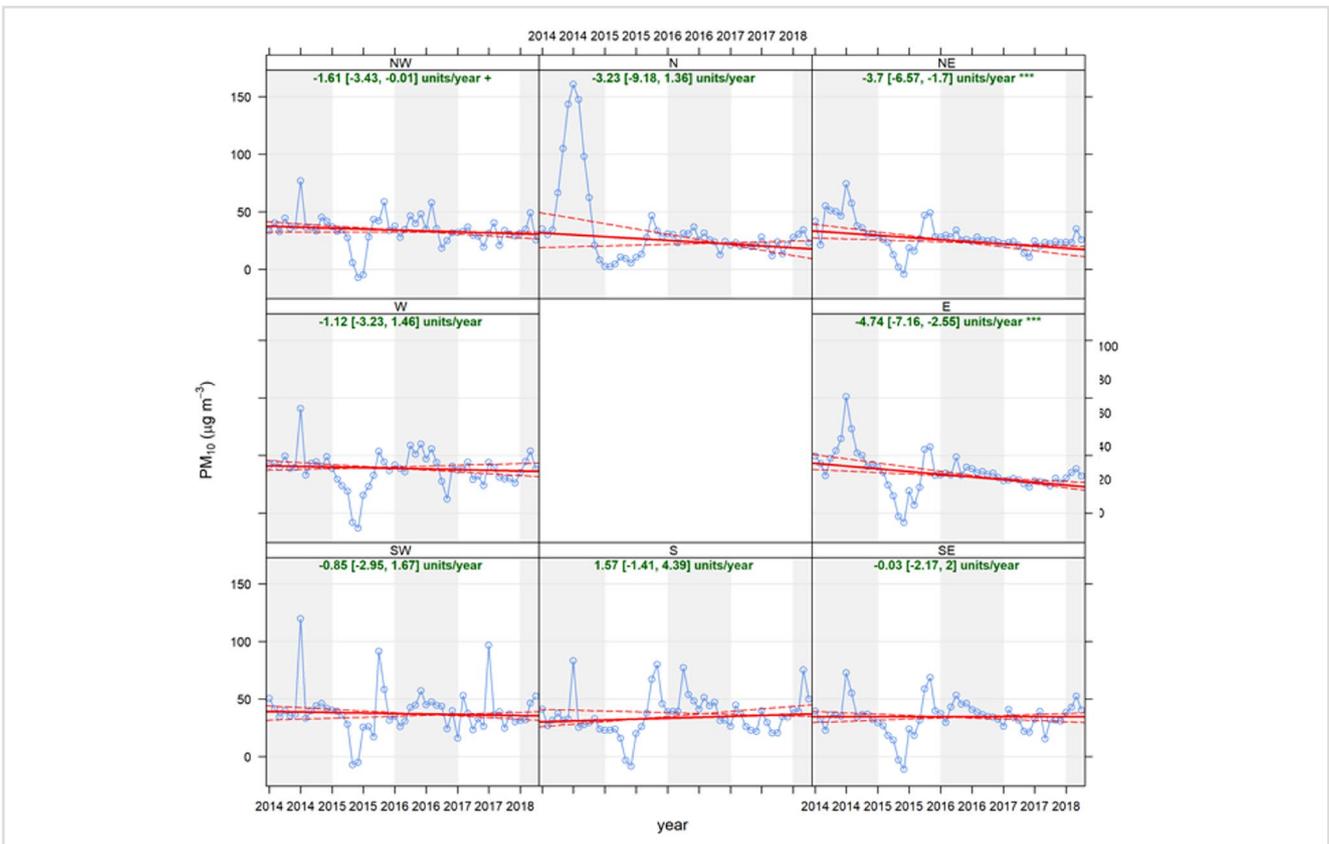


Figure 5: Theil-Sen trend analysis for monthly mean PM₁₀ concentrations at Marapong monitoring station at Camden monitoring station

Table 4: Spearman’s rho correlation between power station SO₂ emissions and ambient SO₂ concentrations

Power station	Ambient air monitoring station	Correlation coefficient (r)	p-value
Komati	Komati	-0.008	0.953
Camden	Camden	0.105	0.306
Grootvlei	Grootvlei	0.546**	0.000
Medupi	Marapong	-0.071	0.700
	Medupi	0.369	0.076

* Correlation is significant at the 0.05 level (2-tailed)
 ** Correlation is significant at the 0.01 level (2-tailed)

Ambient air pollution concentrations

Despite the increase in SO₂ emissions from the power stations, there are no statistically significant increasing trends in SO₂ concentrations at most monitoring stations during the period when the power stations were commissioned (Table 3). There is only a statistically significant increase of 1.64 µg/m³/year (p<0.001) at Grootvlei monitoring station. The increase occurs in association with airflow from all directions (Figure 3). Highest annual increases in SO₂ concentrations occur in association with easterly (3.15 µg/m³/year) and south-easterly (2.82 µg/m³/year) flow, from the direction of Grootvlei power station.

There is a statistically significant increasing trend in PM₁₀ concentrations of 1.22 µg/m³/year (p<0.001) at Camden monitoring station, and a statistically decreasing trend of 2.04 µg/m³/year (p<0.1) at Marapong monitoring station. The most significant increases in PM₁₀ concentrations at Camden monitoring station occur in association with NW (2.12 µg/m³/year) and N (1.86 µg/m³/year) flow, and also with W flow (1.26 µg/m³/year) from the direction of Camden power station (Figure 4). The decrease in PM₁₀ concentrations at Marapong is presumably due to the reduction in emissions from local sources in Marapong to the E and NE of the monitoring station (Figure 5). Average diurnal variations in PM₁₀ concentrations at the monitoring stations show that PM is mainly from surface sources like vehicle activity. These surface sources typically emit more in the early morning and evening, and the pollutants are trapped by stable conditions at these times.

Correlation Analysis

There is no strong positive correlation between SO₂ emissions from Komati, Camden and Medupi power station and the ambient SO₂ concentrations at the nearby Komati, Camden, Marapong and Medupi monitoring stations. A strong positive correlation exists only between SO₂ emissions from Grootvlei power station and ambient SO₂ concentrations detected at the Grootvlei monitoring station (r = 0.546 and p-value = 0.000) (Table 4). The pollution roses and diurnal variations provide insight into potential sources of SO₂ measured at the monitoring

Table 5: Spearman’s rho correlation between power station PM₁₀ emissions and ambient PM₁₀ concentrations

Power station	Ambient air monitoring station	Correlation coefficient (r)	p-value
Komati	Komati	-0.443*	0.011
Camden	Camden	-0.029	0.830
Grootvlei	Grootvlei	-	-
Medupi	Marapong	0.282	0.146
	Medupi	0.498*	0.035

* Correlation is significant at the 0.05 level (2-tailed)
 ** Correlation is significant at the 0.01 level (2-tailed)

stations. Ambient SO₂ levels at the Komati monitoring station are affected by emissions from Duvha (NNW) and Hendrina (NE) power stations. SO₂ concentrations at Phola monitoring station are affected by emissions from Duvha (ENE) and Kendal (SSW) power stations and low-level sources, presumably the domestic burning of coal (Thomas and Scorgie, 2006). Ambient SO₂ concentrations at the Medupi monitoring station are affected also by emissions from Matimba power station (NE).

A strong positive correlation exists between PM emissions from Medupi power station and the ambient PM₁₀ concentrations at the Medupi monitoring station (r = 0.498 and p-value = 0.035; Table 5). This correlation is probably due to the construction activities at Medupi. There is a negative correlation between PM emissions from Komati power station and ambient PM₁₀ concentrations. PM emissions from Komati’s stacks decrease between 2013 and 2018 as the efficiency of the electrostatic precipitators increased (Figure 2). Presumably the negative correlation is due to changes in other sources affecting Komati monitoring station. The average diurnal ambient PM₁₀ profiles confirm that PM₁₀ is mainly derived from surface sources at all monitoring stations. At the Medupi monitoring station, an ash dump located to the ENE is a potential source of PM₁₀. The correlation between PM emissions and ambient PM₁₀ concentrations at Grootvlei could not be analysed due low emissions data availability.

Compliance with the National Ambient Air Quality Standards

Compliance with the 1-hour and annual SO₂ standards

99th percentile 1-hour SO₂ concentrations at all the monitoring stations did not exceed the 1-hour limit value of 350 µg/m³. Annual average SO₂ concentrations exceeded the annual SO₂ standard of 50 µg/m³ only at Komati monitoring station in 2009 (Table 6).

Compliance with the 24-hour and annual PM₁₀ standards

99th percentile 24-hour average PM₁₀ concentrations exceeded

the 24-hour standard of $75 \mu\text{g}/\text{m}^3$ at all the monitoring stations, with compliance achieved only at Marapong monitoring station in 2017 and 2018. Compliance with the annual PM_{10} standard of $40 \mu\text{g}/\text{m}^3$ is also a challenge at all monitoring stations except at Grootvlei, Marapong and Medupi monitoring stations (Table 7).

Discussion

Relationship between power station emissions and ambient air quality

Overall, there is not a strong correlation between the ambient air pollution concentrations detected by the five ambient air quality monitoring stations and the increasing emissions from the four coal-fired power stations near them. Strong positive correlations are only recorded for SO_2 concentrations at Grootvlei and PM_{10} concentrations at Medupi monitoring station. There is a weak positive correlation between emissions at Medupi power station and ambient PM_{10} concentrations at Marapong monitoring station. It is likely that the correlation between PM emissions from Medupi and ambient PM_{10} concentrations in the vicinity is due to construction activity at Medupi, increased vehicle activity and an increase in the population of Marapong due to Medupi's construction, and not PM emissions from Medupi's stacks.

Within the HPA, this study found a statistically significant increasing trend in SO_2 concentrations at Grootvlei monitoring station. A statistically significant increasing trend in PM_{10} concentrations was found at Camden monitoring station. The increase in PM_{10} levels at Camden contrasts with the decreasing trend observed by Feig et al. (2019) in Ermelo, which suggests that activities at Camden may be affecting PM_{10} concentrations downwind. In terms of compliance, this study indicates compliance with the annual SO_2 National Ambient Air Quality Standard at all monitoring stations except at Komati monitoring station in 2009. Furthermore, compliance with the annual ambient PM_{10} standard was not achieved at all the monitoring stations except at Grootvlei monitoring station from 2007 to 2013. Feig et al. (2019) found similar results in the HPA with the only exceedance of the annual ambient SO_2 standard at the Witbank monitoring station between 2008 and 2014, and an exceedance of the annual ambient PM_{10} standard at all monitoring stations except at the Hendrina and Middelburg stations.

This study attributes PM_{10} ambient concentrations at the Marapong monitoring station to local domestic combustion and/or traffic sources, as indicated by early morning and evening diurnal peaks. Feig et al. (2016) found similar results for PM_{10} concentrations in the WBPA. The association between high SO_2 concentrations at Matimba Power Station and Grootegeluk Coal Mine was also found by Feig et al. (2016). In terms of trends, this study found a statistically significant decreasing trend in PM_{10} concentrations of $2.04 \mu\text{g}/\text{m}^3/\text{year}$ ($p < 0.01$) at Marapong monitoring station between 2014 and 2018. Feig et al. (2016) also found a statistically significant decreasing trend of $6.5 \mu\text{g}/\text{m}^3/\text{year}$ ($p < 0.01$) in Lephalale between 2012 and 2015. This study found there to be compliance with the annual ambient

SO_2 standard at the Marapong (between 2014 and 2018) and Medupi (between 2015 and 2018) monitoring stations, as was found by Feig et al. (2016) elsewhere in the WBPA. There was also compliance with the annual ambient PM_{10} standard at the Marapong and Medupi monitoring stations, although Feig et al. (2016) found that the annual ambient PM_{10} standard was exceeded elsewhere in the WBPA.

Coal combustion industries are one of the biggest atmospheric polluters globally (Pretorius et al., 2015; Rohde and Muller, 2015, Lourens et al., 2011, SOGA, 2018), however the contribution of other industries to air pollution is well documented. These include mines (Ekosse, 2005, Banza, 2009, Wright et al., 2017); road traffic (Khedo et al., 2010, Shirinde et al., 2014, SOGA, 2018); domestic burning and open burning (Balashov et al., 2014, Shirinde et al., 2014, Wright et al., 2017, SOGA, 2018). In the HPA, Lourens et al. (2011) found SO_2 and NO_2 concentrations were highest near industrial areas such as metallurgical operations, coal-based industries, mines, petrochemical industries, and steel smelters. In the WBPA, SO_2 concentrations are linked mostly to industries, and a small percentage to residential burning and vehicle emissions. PM_{10} concentrations were linked to mining activities (WBPA Air Quality Management Plan, 2015).

Non-compliance and human health

Compliance with the 24-hour PM_{10} standard of $75 \mu\text{g}/\text{m}^3$ was achieved only at Camden monitoring station in 2006, Grootvlei monitoring station in 2007, and Marapong monitoring station in 2017 and 2018. Compliance with the annual PM_{10} standard was not achieved, with exceptions at the Marapong and Medupi monitoring stations. Compliance with the SO_2 1-hour standard of $350 \mu\text{g}/\text{m}^3$ was achieved at all the monitoring stations except at Komati monitoring station in 2009. The annual SO_2 standard of $50 \mu\text{g}/\text{m}^3$ was exceeded only at Komati monitoring station in 2009.

These findings indicate that PM_{10} pollution is a bigger problem than SO_2 pollution in the HPA and the WBPA. Research findings have shown that exposure to air pollution is one of the major causes of poor health globally (Silva et al., 2016; Wright et al., 2017; Martinez et al., 2018; SOGA, 2019), and 4.9 million global deaths (SOGA, 2019). As a result, it is important to put measures in place to ensure that people are not impacted by poor ambient air quality. In South Africa, 1800 premature deaths in 2012 were attributed to the exposure to fine PM (Keen and Altieri, 2016b). In addition, Balashov et al. (2014) found that the concentrations of NO_x , SO_2 , PM, CO and O_3 over the HPA exceeded the WHO guidelines, and contributed to respiratory infections. $\text{PM}_{2.5}$ provides a better indication of exposure to human than PM_{10} , and should therefore be monitored more widely.

The effectiveness of ambient air monitoring stations

From the results obtained, it is inferred that the establishment of monitoring stations in the vicinities of coal-fired power stations is necessary but not sufficient to measure the impact of the power stations on ambient air quality. The main limitation

Table 6: 99th percentile of 1-hour averages and annual average SO₂ concentrations (µg/m³) compared to 1-hour and annual concentration limits at the monitoring stations

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
1-hour standard (350 µg/m³)														
Komati		250.8	280.5	240.4	98.7	267.2	221.3	263.1	282.9	277.3	206.6			
Camden	151.3	159.9	154.9	198.4	178.2	213	205.3	239.3	193.7	152.6				
Grootvlei			106.5	123.8	151.3	156.8	186.8	210.4	208.3					
Marapong										150.2	133.5	102	140.7	156.2
Medupi											282.4	280.4	289.1	321.4
Annual standard (50 µg/m³)														
Komati		36.9	38.6	34.9	55.2	37.1	34.8	37.8	42.0	30.8	36.8			
Camden	19.2	16.9	17.7	25.4	27.1	26.9	22.3	29.3	24.0	17.1				
Grootvlei			14.8	16.0	17.6	16.8	21.2	23.7	25.3					
Marapong										18.3	25.9	10.6	13.2	18.1
Medupi											34.1	26.4	27.5	29.7

Table 7: 99th percentile of 24-hour averages and annual average PM₁₀ concentrations (µg/m³) compared to 24-hour and annual concentration limits at the monitoring stations. Non-compliance with the standard is indicated in red.

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
24-hour standard (75 µg/m³)														
Komati		140.8	161.6	158.9	168.5	233.3	169.1	178.2	176.1	139	157.7			
Camden	88.1	63.5	88.8	113.7	135.8	125.9	143.4	128.9	147.5	100.4				
Grootvlei			67.5	83.2	78.9	86.8	77.3	130.2	89.6					
Marapong										157.8	106.2	78.8	57.4	55.1
Medupi											126.5	86.5	75.5	92.4
Annual standard (40 µg/m³)														
Komati		72.7	63.2	72.8	70.8	83.7	64.1	67.4	64.1	56.1	65.3			
Camden	36.1	29.2	30.8	33.2	39.9	45.2	41.9	45.7	50.8	34.6				
Grootvlei			30.8	35.9	34.7	37.0	35.0	29.2	36.7					
Marapong										36.2	28.7	32.5	24.3	23.6
Medupi											33.5	33.0	30.3	37.3

of an ambient monitoring station is that it only provides a measurement at one point in a large domain (Akyuz and Kaynak, 2019). Monitoring ideally needs to be supplemented with other forms of impact assessments, like dispersion modelling, that covers the entire domain of influence.

The value of monitoring stations is particularly evident when monitoring stations are sited in residential areas, where the measurements give a fairly accurate reflection of levels of pollution that people are exposed to monitoring stations also detect the cumulative impacts of a multitude of sources related to the power station of interest. For example, at Marapong, impacts of construction vehicles, domestic emissions by people who are temporarily residing in Marapong while they work on Medupi’s construction, ash and coal handling at Matimba, and tall stack emissions from Medupi and Matimba are detected. Many smaller and fugitive emission sources are very difficult to accurately model and cannot be observed from satellites, and so are best measured at ambient monitoring stations.

Conclusion

In this paper, we identified trends in air pollution concentrations monitored at the ambient monitoring stations intended to measure impacts of new and recommissioned coal-fired power stations in South Africa. We also attempted to use statistical techniques to determine the extent to which these trends can be statistically related to changing emission levels.

The only potential observed instance where pollutant emissions, emitted from a power station had an impact on ambient pollutant levels was observed for SO₂ emissions from Grootvlei Power Station, detected at the Grootvlei ambient monitoring station. The increasing trend in SO₂ concentrations was highest in association with airflow from the direction of the power station. Ambient PM₁₀ concentrations at the Medupi monitoring station downwind of Medupi power station are also significantly correlated with the commissioning of Medupi; however, the correlation is likely due to construction activity at Medupi, and

not ash emissions from the stacks. The diurnal profile of PM₁₀ concentrations at Medupi confirms that surface sources are the main contributor to ambient PM₁₀ levels in the area.

No other significant correlations were found between increasing emissions of SO₂ and PM from the power stations, and ambient air quality levels. This is probably due to the fact that ambient pollution levels reflect the accumulation of pollutants from a large number of sources, both local and regional. Also, ash emissions from power station stacks are a fairly small source of PM in comparison to other sources in the priority areas.

We conclude that ambient monitoring stations are a useful way of determining impacts from coal-fired power stations on ambient air quality. They should be preferentially sited in residential areas where they measure exposure levels. They are particularly valuable in showing the cumulative impacts of a number of other activities directly and indirectly associated with the construction and operation of a coal-fired power station. However, ambient measurements should be supplemented with dispersion modelling, both during impact assessment before construction, and also during and after construction, to estimate the impact of the power station throughout its domain of influence.

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Author contributions

Itumeleng Morosele analysed most of the data and compiled the first draft of this paper. Kristy Langerman conceived of the study and revised the manuscript.

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